

**Commonwealth of Kentucky
Natural Resources and Environmental Protection Cabinet
Department for Environmental Protection
Division for Air Quality
803 Schenkel Lane
Frankfort, Kentucky 40601
(502) 573-3382**

**STATE ORIGIN
AIR QUALITY PERMIT**

Permittee Name: Weyerhaeuser Company
Mailing Address: P.O. Box 308, Guthrie, KY 42234-0308

Source Name: Weyerhaeuser Company
Mailing Address: same as above
Source Location: 1280 Highland Road

KYEIS ID #: 21-219-00025
SIC Code: 2653

Regional Office Bowling Green Regional Office
1508 Westen Avenue
Bowling Green, KY 42104-3356
(270) 746-7475

County: Todd

Permit Number: S-01-052 (Revision 1)
Log Number: 51135/53965
Permit Type: Operating

Application
Complete Date: September 5, 2001
Issuance Date: May 16, 2001
Revision Date: December 13, 2001
Expiration Date: May 16, 2011

**John E. Hornback, Director
Division for Air Quality**

SECTION A - PERMIT AUTHORIZATION

Pursuant to a duly submitted application the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit.

This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify an affected facility without first having submitted a complete application and receiving a permit for the planned activity from the Division, except as provided in this permit or in 401 KAR 52:040, State-origin permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining other permits, licenses, or approvals that may be required by the Cabinet or other federal, state, or local agencies.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

01 (SN-02) BOILER #1

Natural gas fired

Secondary fuel: fuel oil #2

14.7 MMBtu/hr rated capacity

York Shipley 400 HP, installed 1992

APPLICABLE REGULATIONS:

Regulation 401 KAR 59:015, New indirect heat exchangers, applies to the particulate emissions and sulfur dioxide emissions of indirect heat exchangers with a capacity of greater than one million BTU per hour that were commenced on or after April 9, 1972 (for indirect heat exchangers with a capacity of 250 million BTU per hour heat input or less).

Regulation 40 CFR 60 Subpart Dc, Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, applies to the particulate emissions and sulfur dioxide emissions of steam generating units with a design capacity of 10 to 100 MMBtu/hr which combusts coal or oil and for which construction, modification, or reconstruction commenced on or after June 9, 1989.

1. **Operating Limitations**: None.

2. **Emission Limitations**:

- a. Standard for Particulate Matter: Pursuant to 401 KAR 59:015 Section 4, emissions of particulate matter shall not exceed 0.44 lbs. per MMBtu actual heat input.
- b. Opacity Limit: Pursuant to 401 KAR 59:015 Section 4 and 40 CFR 60.43c, no emissions may exhibit greater than twenty (20) percent opacity (6-minute average) except for one 6-minute period per hour of not more than 27 percent opacity. This standard applies at all times except during periods of startup, shutdown, or malfunction.
- c. Standard for Sulfur Dioxide: Pursuant to 40 CFR 60.42c, emissions of sulfur dioxide shall not exceed 0.5 lbs. per MMBtu actual heat input.

Compliance Demonstration Method:

- a. Standard for Particulate Matter: No compliance demonstration is necessary. The potential and actual emission rates are less than the allowable emission rate for both natural gas and fuel oil #2.
- b. Opacity Limit: No compliance demonstration is necessary while the boiler is fired with natural gas. When using fuel oil #2, the permittee shall determine compliance through performance of visual observations as detailed under Specific Monitoring Requirements below.
- c. Standard for Sulfur Dioxide: No compliance demonstration is necessary when the boiler is fired with natural gas. When using fuel oil, the boiler may not combust oil that contains greater than 0.5 weight percent sulfur.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

3. Testing Requirements:

Pursuant to 401 KAR 59:005, Section 2(2) and 401 KAR 50:045, Section 1, performance testing using the Reference Methods specified in 401 KAR 50:015 shall be conducted as required by the division.

4. Specific Monitoring Requirements:

- a. The permittee shall monitor and maintain records the following parameters:
 1. The monthly usage of fuel oil #2 (in gallons) for the boiler.
 2. The sulfur content and heat content of any fuel oil #2 burned. These may be determined by fuel sampling and analysis or by fuel supplier certification.
- b. When the boiler is using fuel oil, the permittee shall perform a qualitative visual observation of the opacity of emissions from its stack on a daily basis. An observation must be performed within twelve (12) hours following any time when the boiler begins using fuel oil. If at any time visible emissions from the stack are perceived to exceed the applicable standard or abnormal emissions are observed, the permittee shall determine the opacity of emissions in accordance with 40 CFR 60 Appendix A, Method 9, within 24 hours of the incident. All required Method 9 readings shall be performed by a representative of the permittee who is certified in visible emissions observations. A visual observation of opacity is not required for a maintenance-related start-up of the boilers if the duration is 30 minutes or less.

5. Specific Recordkeeping Requirements:

The permittee shall maintain records of the following:

- a. All of the parameters monitored in 4. Specific Monitoring Requirements, part a.
- b. A log (with dates and times recorded) of all visual observations, including whether any visible emissions were observed and whether the emissions were normal for the stack.
- c. If required, the opacity readings obtained by Method 9 and their corresponding time and date, and the name of the person performing the reading.

All records shall be kept for a period of five years.

6. Specific Reporting Requirements:

Please refer to reporting requirements in Section C.C.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

02 (SN-02) BOILER #2

Natural gas fired

Secondary fuel: fuel oil #2

13.4 MMBtu/hr rated capacity

Superior 350 HP, installed 1988

APPLICABLE REGULATIONS:

401 KAR 59:015, New indirect heat exchangers, applies to the particulate emissions and sulfur dioxide emissions of indirect heat exchangers with a capacity of greater than one million BTU per hour that were commenced on or after April 9, 1972 (for indirect heat exchangers with a capacity of 250 million BTU per hour heat input or less).

1. **Operating Limitations:** None.

2. **Emission Limitations:**

- a. Standard for Particulate Matter: Pursuant to 401 KAR 59:015 Section 4, emissions of particulate matter shall not exceed 0.44 lbs. per MMBtu actual heat input.
- b. Opacity Limit: Pursuant to 401 KAR 59:015 Section 4, no emissions may exhibit greater than twenty (20) percent opacity except during the building of a new fire and only for the period required to bring the boiler up to operating conditions provided the method used is that recommended by the manufacturer and the time does not exceed the manufacturer's recommendation.
- c. Standard for Sulfur Dioxide: Pursuant to 401 KAR 59:015 Section 5, emissions of sulfur dioxide shall not exceed 1.96 lbs. per MMBtu actual heat input.

Compliance Demonstration Method:

- a. Standard for Particulate Matter: No compliance demonstration is necessary. The potential and actual emission rates are less than the allowable emission rate for both natural gas and fuel oil #2.
- b. Opacity Limit: No compliance demonstration is necessary while the boiler is fired with natural gas. When using fuel oil #2, the permittee shall determine compliance through performance of visual observations as detailed under Specific Monitoring Requirements below.
- c. Standard for Sulfur Dioxide: No compliance demonstration is necessary. The potential and actual emission rates of sulfur dioxide are less than the allowable emission rate for both natural gas and fuel oil #2.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

3. Testing Requirements:

Pursuant to 401 KAR 59:005, Section 2(2) and 401 KAR 50:045, Section 1, performance testing using the Reference Methods specified in 401 KAR 50:015 shall be conducted as required by the division.

4. Specific Monitoring Requirements:

When the boiler is using fuel oil, the permittee shall perform a qualitative visual observation of the opacity of emissions from its stack on a daily basis. An observation must be performed within twelve (12) hours following any time when the boiler begins using fuel oil. If at any time visible emissions from the stack are perceived to exceed the applicable standard or abnormal emissions are observed, the permittee shall determine the opacity of emissions in accordance with 40 CFR 60 Appendix A, Method 9, within 24 hours of the incident. All required Method 9 readings shall be performed by a representative of the permittee who is certified in visible emissions observations. A visual observation of opacity is not required for a maintenance-related start-up of the boilers if the duration is 30 minutes or less.

5. Specific Recordkeeping Requirements:

The permittee shall maintain records of the following:

- a. A log (with dates and times recorded) of all visual observations, including whether any visible emissions were observed and whether the emissions were normal for the stack.
- b. If required, the opacity readings obtained by Method 9 and their corresponding time and date, and the name of the person performing the reading.

All records shall be kept for a period of five years.

6. Specific Reporting Requirements:

Please refer to reporting requirements in Section C.C.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

03 (SN-01) STARCH SILO

Capacity: 131,000 lb.

Corn starch delivered by truck, up to 60,000 lbs per delivery

Constructed in January 1999

Particulate emissions are controlled by a Aget Manufacturing 36DBF009C filter.

APPLICABLE REGULATIONS: 401 KAR 59:010, New Process Operations, applies to the particulate matter emissions from units constructed on or after July 2, 1975, which are not subject to another emissions standard with respect to particulates in 401 KAR Chapter 59.

1. Operating Limitations:

The filter shall control emissions of particulate matter from the starch silo and shall be operated properly in accordance with manufacturer's specifications and/or standard operating procedures as approved by the division. The permittee has requested this limitation to meet the requirements of 401 KAR 59:010.

Compliance Demonstration Method: The permittee shall record the occurrence, duration, cause, and any corrective action taken for each incident when the particulate emissions were not properly controlled by the filter.

2. Emission Limitations:

- a. Mass Emission Limit: Pursuant to 401 KAR 59:010, Section 3(2), the emission rate of particulate matter shall not exceed 26.41 lb/hr.
- b. Opacity Limit: Pursuant to 401 KAR 59:010, Section 3(1), no person shall cause, suffer, allow, or permit any continuous emission into the open air from a control device or stack which is equal to or greater than twenty (20) percent opacity.

Compliance Demonstration Method: Compliance with the mass emission limit and opacity limit is assumed when the filter controls the emissions of particulate matter and is operated properly in accordance with manufacturer's specifications and/or standard operating procedures as approved by the division.

3. Testing Requirements:

Pursuant to 401 KAR 59:005, Section 2(2) and 401 KAR 50:045, Section 1, performance testing using the Reference Methods specified in 401 KAR 50:015 shall be conducted as required by the division.

4. Specific Monitoring Requirements:

The permittee shall perform a qualitative visual observation of emissions from the filter on the silo at least once per month. The observations should be performed during loading of the silo. If at any time abnormal emissions are observed, the permittee shall determine the cause of the abnormal emissions and correct the problem as quickly as practicable.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

5. Specific Recordkeeping Requirements:

The permittee shall maintain records of the following:

- a. A log (with dates and times recorded) of all visual observations, including whether any visible emissions were observed and whether the emissions were normal.
- b. Each incident when particulate emissions were not properly controlled by the filter. This record shall include the date, time, duration, cause, and any corrective action taken.
- c. All maintenance activities performed on the filter, including preventive maintenance and routine inspections.

All records shall be kept for a period of five years.

6. Specific Reporting Requirements:

Please refer to reporting requirements in Section C.C.

7. Specific Control Equipment Operating Conditions:

The filter shall be maintained regularly in accordance with good engineering practices and recommendations of the manufacturer.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**04 (SN-03) WASTE RECOVERY**

Slitting and cutting operations have local ventilation with a dedicated blower directed to a cyclone separator that captures and collects the waste paper. The cyclone is not considered a control device. This system was constructed in January 1999.

APPLICABLE REGULATIONS: 401 KAR 59:010, New Process Operations, applies to the particulate matter emissions from units constructed on or after July 2, 1975, which are not subject to another emissions standard with respect to particulates in 401 KAR Chapter 59.

1. **Operating Limitations:** None.

2. **Emission Limitations:**

- a. Mass Emission Limit: Pursuant to 401 KAR 59:010, Section 3(2), the emission rate of particulate matter shall not exceed 31.54 lb/hr.
- b. Opacity Limit: Pursuant to 401 KAR 59:010, Section 3(1), no person shall cause, suffer, allow, or permit any continuous emission into the open air from a control device or stack which is equal to or greater than twenty (20) percent opacity.

Compliance Demonstration Method:

- a. Mass Emission Limit: Compliance shall be demonstrated with a monthly calculation using the following equation:

$$\text{Actual Particulate Matter Emission Rate (lb/hr)} = [\text{Tons of waste paper produced during the month}] \times [0.866 \text{ pounds per ton of waste produced}] / [\text{hours of operation}]$$

- b. Opacity Limit: The permittee shall determine compliance through performance of visual observations as detailed under Specific Monitoring Requirements below.

3. **Testing Requirements:**

Pursuant to 401 KAR 59:005, Section 2(2) and 401 KAR 50:045, Section 1, performance testing using the Reference Methods specified in 401 KAR 50:015 shall be conducted as required by the division.

4. **Specific Monitoring Requirements:**

- a. The permittee shall perform a qualitative visual observation of emissions from the stack at least once per month. The observations should be performed during typical operation. If at any time visible emissions are perceived to exceed the applicable standard or abnormal emissions are observed, the permittee shall determine the opacity of emissions in accordance with 40 CFR 60 Appendix A, Method 9, within 24 hours of the incident. All required Method 9 readings shall be performed by a representative of the permittee who is certified in visible emissions observations.
- b. The permittee shall monitor the weight of scrap produced and the hours of operation of the waste recovery system.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

5. Specific Recordkeeping Requirements:

The permittee shall maintain records of the following:

- a. A record of the monthly calculations showing compliance with the mass emission limit.
- b. A record of the weight of scrap produced and hours of operation.
- c. A log (with dates and times recorded) of all visual observations, including whether any visible emissions were observed and whether the emissions were normal.

All records shall be kept for a period of five years.

6. Specific Reporting Requirements:

Please refer to reporting requirements of Section C.C.

The permittee shall submit a request to update the emission factors in the KYEIS as the result of any stack tests. This request should be submitted to Emissions Inventory Section, Division for Air Quality, 803 Schenkel Lane, Frankfort, KY 40601 within 90 days of the date of the stack test.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

05 (EP-05) 97" CORRUGATOR

Maximum rated capacity: 412,000 ft²/hr corrugated containerboard

Constructed in 1975 and modified in January 1999.

APPLICABLE REGULATIONS: none

1. **Operating Limitations:** None.

2. **Emission Limitations:** None.

3. **Testing Requirements:**

Pursuant to 401 KAR 59:005, Section 2(2) and 401 KAR 50:045, Section 1, performance testing using the Reference Methods specified in 401 KAR 50:015 shall be conducted as required by the division.

4. **Specific Monitoring Requirements:** None.

5. **Specific Recordkeeping Requirements:** None.

6. **Specific Reporting Requirements:**

Please refer to reporting requirements of Section C.C.

SECTION C - GENERAL CONDITIONS

A. Administrative Requirements

1. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of 401 KAR 52:040, Section 3(1)(b) and is grounds for enforcement action including but not limited to the termination, revocation and reissuance, or revision of this permit.
2. This permit shall remain in effect for a fixed term of ten (10) years following the original date of issue. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division. [401 KAR 52:040, Section 15]
3. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit. [Material incorporated by reference by 401 KAR 52:040, Section 1a, 11]
4. Pursuant to materials incorporated by reference by 401 KAR 52:040, this permit may be revised, revoked, reopened, reissued, or terminated for cause. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance shall not stay any permit condition. [Material incorporated by reference by 401 KAR 52:040, Section 1a, 4,5]
5. This permit does not convey property rights or exclusive privileges. [Material incorporated by reference by 401 KAR 52:040, Section 1a, 8].
6. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance. [401 KAR 52:040 Section 11(3)]
7. This permit shall be subject to suspension at any time the permittee fails to pay all fees within 90 days after notification as specified in 401 KAR 50:038, Air emissions fee. The permittee shall submit an annual emissions certification pursuant to 401 KAR 52:040, Section 20. (Note include only if subject to federal NSPS or NESHAP standards or 25 TPY in an ozone Nonattainment)
8. All previously issued construction and operating permits are hereby subsumed into this permit.

SECTION C - GENERAL CONDITIONS (CONTINUED)

B. Recordkeeping Requirements

1. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of at least five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality. [401 KAR 52:040 Section 3(1)(f)]
2. The permittee shall perform compliance certification and recordkeeping sufficient to assure compliance with the terms and conditions of the permit. Documents, including reports, shall be certified by a responsible official pursuant to 401 KAR 52:040, Section 21.

C. Reporting Requirements

1.
 - a. In accordance with the provisions of 401 KAR 50:055, Section 1 the permittee shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
 - i. When emissions during any planned shutdowns and ensuing startups will exceed the standards notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
 - ii. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards notification shall be made as promptly as possible by telephone (or other electronic media) and shall cause written notice upon request.
 - b. The permittee shall promptly report deviations from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Reporting Requirement condition 1 a) above) , the probable cause of the deviation, and corrective or preventive measures taken; to the Regional Office listed on the front of this permit within 30 days. Other deviations from permit requirements shall be included in the semiannual report. [Material incorporated by reference by 401 KAR 52:040, Section 5, 3].
2. The permittee shall furnish information requested by the cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or compliance with the permit. [Material incorporated by reference by 401 KAR 52:040, Section 1a, 8].
3. Summary reports of monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation. The summary reports are due January 30th and July 30th of each year. All reports shall be certified by a responsible official pursuant to 401 KAR 52:040, Section 21. All deviations from permit requirements shall be clearly identified in the reports.

SECTION C - GENERAL CONDITIONS (CONTINUED)

D. Inspections

1. In accordance with the requirements of 401 KAR 52:040, Section 3(1)(f) the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times:
 - a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation;
 - b. To access and copy any records required by the permit;
 - c. Inspect, at reasonable times, any facilities, equipment (including monitoring and pollution control equipment), practices, or operations required by the permit. Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency.
 - d. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.

E. Emergencies/Enforcement Provisions

1. The permittee shall not use as defense in an enforcement action, the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Material incorporated by reference by 401 KAR 52:040, Section 1a, 3].
2. An emergency shall constitute an affirmative defense to an action brought for the noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or relevant evidence that:
 - a. An emergency occurred and the permittee can identify the cause of the emergency;
 - b. The permitted facility was at the time being properly operated;
 - c. During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
 - d. The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two working days after the time when emission limitations were exceeded due to the emergency and included a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
3. Emergency provisions listed in General Condition E.2 are in addition to any emergency or upset provision contained in an applicable requirement.
4. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof.

SECTION C - GENERAL CONDITIONS (CONTINUED)

F. Compliance

1. Periodic testing or instrumental or non-instrumental monitoring, which may consist of record keeping, shall be performed to the extent necessary to yield reliable data for purposes of demonstration of continuing compliance with the conditions of this permit. For the purpose of demonstration of continuing compliance, the following guidelines shall be followed:
 - a. Pursuant to 401 KAR 50:055, General compliance requirements, Section 2(5), all air pollution control equipment and all pollution control measures proposed by the application in response to which this permit is issued shall be in place, properly maintained, and in operation at any time an affected facility for which the equipment and measures are designed is operated, except as provided by 401 KAR 50:055, Section 1.
 - b. All the air pollution control systems shall be maintained regularly in accordance with good engineering practices and the recommendations of the respective manufacturers. A log shall be kept of all routine and non routine maintenance performed on each control device.
 - b. A log of the monthly raw material consumption and monthly production rates shall be kept available at the facility. Compliance with the emission limits may be demonstrated by computer program, spread sheets, calculations or performance tests as may be specified by the Division.
2. Pursuant to Section VII 2.(1) of the policy manual of the Division for Air Quality as referenced by 401 KAR 50:016, Section 1.(1), at least 30 days prior to the date of the required performance test, the permittee shall complete and return a Compliance Test Protocol (Form DEP 6027) to the Division's Frankfort office. The protocol form shall be utilized by the Division to determine if a pretest meeting is required. Pursuant to 401 KAR 50:045, Section 5, the Division shall be notified of the actual test date at least 10 working days prior to the test.
3. Pursuant to Section VII.3 of the policy manual of the Division for Air Quality as referenced by 401 KAR 50:016, Section 1(1), results of performance test required by the permit shall be submitted to the Division by the source or its representative within forty-five days after the completion of the fieldwork.

SECTION C - GENERAL CONDITIONS (CONTINUED)

4. Pursuant to 401 KAR 52:040, Section 19, the permittee shall certify compliance with the terms and conditions contained in this permit by January 30th of each year, by completing and returning a Compliance Certification Form (DEP 7007CC) (or an approved alternative) to the Regional Office listed on the front of this permit in accordance with the following requirements:
 - a. Identification of the term or condition;
 - b. Compliance status of each term or condition of the permit;
 - c. Whether compliance was continuous or intermittent;
 - d. The method used for determining the compliance status for the source, currently and over the reporting period, and
 - e. For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.
 - f. The certification shall be postmarked by January 30th of each year. Annual compliance certifications should be mailed to the following addresses:

Division for Air Quality Bowling Green Regional Office 1508 Westen Avenue Bowling Green, KY 42104-3356	Division for Air Quality Central Files 803 Schenkel Lane Frankfort, KY 40601-1403
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5. Permit Shield - A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with all:
 - (a) Applicable requirements that are included and specifically identified in this permit; or
 - (b) Non-applicable requirements expressly identified in this permit.